

10 UNITED STATES OF AMERICA,

11 Plaintiff,

12 v. No. CR 14-00175 WHA

13 PACIFIC GAS AND ELECTRIC  
14 COMPANY,

15 Defendant.

**16 REQUEST FOR CLARIFICATION  
17 RE JOINT PROPOSED CONDITIONS  
18 OF PROBATION**

19 Offender PG&E has, along with the government, and the Monitor submitted a  
20 supplemental brief providing joint proposed conditions of probation (Dkt. No. 1227). By **JULY**  
21 **28 AT NOON**, the parties (including the Monitor) shall please answer the following:

22 1. Do “High Fire-Threat Districts” as used in these conditions include both Tier 1 and Tier 2  
23 High Fire-Threat Districts as defined by the CPUC?

24 2. With regard to vegetation inspections and transmission inspections, the Court believes  
25 there should be a clear understanding as to how and to whom safety issues are reported.  
For example, will safety issues be reported to the CPUC? The Monitor? PG&E’s Chief  
Safety Officer? Please explain how safety concerns are required to be reported under the  
proposed conditions.

26 *Proposed Asset Age Condition*

27 3. The condition states that “for certain critical transmission tower components in High Fire-  
28 Threat Districts . . . PG&E shall conduct a reasonable search . . .” The parties shall please

1 describe the criteria to be used in determining which components qualify as “certain  
2 critical transmission tower components.”

3 4. When will PG&E commit to completing recordkeeping as to asset age under this proposed  
condition?

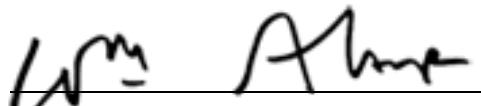
5 *Proposed Transmission Inspection Program Condition*

6 5. The condition states that PG&E shall “hire a crew of [independent] in-house and/or  
7 contractor inspectors” to oversee transmission inspections. What is the minimum number  
8 of inspectors required to fulfill this condition?

9 6. The condition also states that PG&E shall “revise the material loss threshold for the  
10 replacement of cold-end hardware (including C-hooks and hanger plates) in High Fire-  
11 Threat Districts to create a 90-day replacement requirement for such hardware with an  
12 observed material loss approaching 50%.” The Court is concerned that the “approaching  
13 50%” criterion is not conservative enough under all circumstances, such as when high  
14 winds buffet power lines and thus add considerable additional stress over and above the  
15 stress present during calm conditions. The Court is therefore concerned that PG&E will  
16 blame the conditions of probation for its failure to replace worn C-hooks and hanger plates  
17 (among other things). Please explain how the parties arrived at the “approaching 50%”  
18 criterion and why it is a distinct improvement over existing requirements. How does this  
“approaching 50%” square with CPUC requirements?

19  
20 **IT IS SO ORDERED.**

21  
22 Dated: July 21, 2020.

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24   
25 WILLIAM ALSUP  
26 UNITED STATES DISTRICT JUDGE  
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